Electric Motors: Repair or Replace?

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Introduction

- Perennial plant maintenance questions:
 - Is it better to repair or replace an electric motor that has failed?
 - Will a repaired motor retain its efficiency?
- We will answer the above, and provide:
 - Better understanding of key criteria to consider when facing this decision
 - Details about EASA Accreditation
 Program for electric motor repair





Repair/replace decision-making process

- Well-informed decisions involve many criteria
 - Suitability for application
 - Condition of stator core and rotor
 - Efficiency rating; lifecycle costing
 - Availability of funds and replacement motor
 - If it's not an EPAct (IEC IE2) or NEMA Premium[®] (IEC IE3), is ROI of replacement acceptable?
- Specific applications may add unique criteria
- Flowchart on next slide provides overview of process





Repair/replace decision flowchart



* Other considerations include increased reliability, life expectancy, and benefits of additional features, upgrades or modifications.



Review application



Suitable for application?

Example

Open enclosure may not be practical for paper mill

- Airborne moisture & debris
- <u>Better choice</u> Totally-enclosed, fan-cooled (TEFC) replacement, but add:
 - Weep/drain holes
 - Space heaters



Review application

- Reassess application as part of repair/replace decision
 - Processes and duty cycles can change over time
- Even better approach
 - Assess all critical applications prior to failure as part of a motor management plan





Multiple decision points



Consider these decision points simultaneously:

- Is the present failure catastrophic?
- Is there evidence of a prior catastrophic failure?
- Is the rotor damaged?
- Are other mechanical parts severely damaged?
- Is it an EPAct (IE2) or NEMA Premium[®] (IE3) motor?



Catastrophic failure — present



- Evaluate cost of repair vs. replacement
- Catastrophic failures typically do considerable damage to:
 - Stator core
 - Windings
 - Other motor parts, including:
 - Rotor
 - Shaft and bearings
 - End brackets
- Replacement may be most economical option (especially if suitability for application is questionable)



Catastrophic failure — prior

Evidence of prior catastrophic failure may be apparent only after motor disassembly, e.g.:

- Damaged stator core laminations
- Damaged rotor core
- Damaged rotor bars or end rings
- Bent shaft that has bent again





Stator core condition

If failed motor suits application:

- Assess condition of stator core
 - Is damage significant?
 - Did motor exceed rated temperature rise before it failed (e.g., due to high core losses)?
- If core damage is significant, may be more economical to buy new motor
 - Repair of seriously degraded stator core can be expensive
 - Unless motor has special features affecting replacement price or availability





Rotor condition

If failed motor suits application:

- Assess condition of rotor
 - Is damage significant?
 - Did motor exceed its rated temperature rise before it failed (e.g., due to high core losses)?
- If rotor damage is significant, may be more economical to buy new motor
 - Repair of seriously degraded rotor can be expensive
 - Unless motor has special features affecting replacement price or availability







Mechanical parts condition





Shaft, frame, bearing housing or other mechanical parts may be damaged beyond repair

- Making new shaft may be economical option
- Cost of buying new may make replacing motor the logical choice (unless motor is very large or has special features)



Root cause failure analysis

- Identify and address underlying causes of failure to prevent reocurrence(s)
- Applies to both repair and replace





EPAct (IE2) or NEMA Premium® (IE3) motor

Transition in repair/replace decision process

- Factors to this point have shaped process for over a half-century
- Whether to replace a failed motor with a more energy-efficient model is an important consideration





EPAct (IE2) or NEMA Premium® (IE3) motor

Higher efficiency motors

- Those covered by earlier

 U.S. federal regulations
 (EPAct 1992) equivalent
 to IEC motors labeled IE2
- NEMA Premium[®] motors covered by newer U.S. federal regulations (EISA 2007) — equivalent to IEC motors labeled IE3





EPAct (IE2) or NEMA Premium® (IE3) motor



COMPLIES WITH EASA AR100

Company Name City, State/Province Repair considerations for higher efficiency motors

- Same as for older standard efficiency models
- Efficiency and reliability can be maintained by qualified service centers that
 - Follow good practices of ANSI/EASA AR100 and EASA's Good Practice Guide to Maintain Motor Efficiency
 - Participate in EASA's Accreditation Program

EPAct (IE2) or NEMA Premium® (IE3) motor ROI

Consider return on investment (ROI) of a higher efficiency replacement before repairing a lower efficiency motor

Examples

- NEMA Premium[®] (IE3) in place of EPAct (IE2) motor
- EPAct (IE2) in place of older standard efficiency motor

Factors

- Expected life of motor or process
- Hours of operation
- Energy costs

Verify that replacement is higher efficiency than motor being replaced



EPAct (IE2) or NEMA Premium® (IE3) motor ROI



- If analysis favors replacement, determine if cost fits within budget
- If not, best option may be good practice repair (if it costs less than a new motor)



Next decision: Motor availability

- Motors such as those under EISA rules are usually stock items
- Larger motors or those with special features often have delivery times up to several months







Next decision: Motor availability

If delivery time exceeds your requirements

- Qualified service centers usually can provide a good practice repair of original motor in far less time
- Service centers may be able to add special features to a stock higher efficiency motor, e.g.:
 - Convert it to a C-face or D-flange mounting
 - Modify the output shaft





Motor efficiency

Manufacturers improve motor efficiency by reducing losses, primarily through design changes





Motor efficiency

Ways manufacturers improve efficiency

- Some high efficiency models have longer stator and rotor cores (reduces core losses)
- Some have more copper wire area in windings (reduces copper losses)
- Fans of totally enclosed, fan-cooled (TEFC) designs
 - Use smallest fan that keeps winding within design temperature limit
 - Minimizes power diverted to windage





Repaired motor efficiency

Service centers that follow good practices provide repairs with a proven record of maintaining the efficiency of standard and higher efficiency motors

- Good practices found in ANSI/EASA AR100 Recommended Practice for the Repair of Rotating Electrical Apparatus
- And more specific recommendations in EASA's Good Practice Guide to Maintain Motor Efficiency
- Download both free at <u>easa.com/energy</u>





Repaired motor efficiency

Good repair practices identified by the two documents include:

- Ensuring that overall length of turns in winding does not increase (more resistance increases loss)
- Increasing wire area when slot fit allows it (lower resistance reduces losses)

These steps maintain or may reduce winding copper (I²R) losses





Rewinding good practices



- Test for core losses <u>before</u> and <u>after</u> winding removal
- Repair or replace a defective core



Rewinding good practices

Maintain efficiency by

- Copy-rewinding or improving winding pattern (e.g., concentric to lap)
- Using same or shorter average length of turns







Rewinding good practices

Opportunity to improve efficiency by

- Increasing slot fill (reduces heating)
- Using larger winding coil wire area (reduces I²R losses)







Wire Size: AWG 16 Bare Dia. = 0.0508



Testing good practices





- Measure and compare winding resistance lead-to-lead
- No-load testing
 - Check exact operating speed
 - Measure no-load current and compare to full-load rating



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